

Table S42. Summary statistics for natural gas – South Carolina, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,098,365	1,149,855	1,153,358	1,088,903	866,638
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	1,268	1,574	1,183	491	914
Supplemental Gas Supplies	0	0	0	*	*
Balancing Item	28,668	39,418	47,760	64,321	75,928
Total Supply	1,128,301	1,190,846	1,202,301	1,153,715	943,481

See footnotes at end of table.

Table S42. Summary statistics for natural gas – South Carolina, 2009-2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	190,928	220,235	229,497	244,850	233,769
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	936,090	969,251	971,418	908,475	708,832
Additions to Storage	333,633	303,232	372,120	300,	, 00,002
Underground Storage	0	0	0	0	0
LNG Storage	1,283	1,360	1,386	391	879
LIVE Storage	1,203	1,500	1,500	331	0/3
Total Disposition	1,128,301	1,190,846	1,202,301	1,153,715	943,481
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	2,847	3,452	3,408	3,416	2,529
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	27,160	32,430	26,851	22,834	28,642
Commercial	21,953	24,119	22,113	21.416	23,862
Industrial	64,655	73,397	76,973	81.165	83,730
Vehicle Fuel	10	7	9	9	10
Electric Power	74,302	86,830	100,144	116,010	94,996
Liectric i owei	74,302	80,830	100,144	110,010	34,330
Total Delivered to Consumers	188,081	216,783	226,089	241,434	231,240
Total Consumption	190,928	220,235	229,497	244,850	233,769
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	1,429	1.748	1,973	2.007	1,969
Industrial	33,892	39,347	42,026	44,529	45,587
Number of Consumers					
Residential	565.774	570.797	576,594	583.633	593.286
Commercial	55,850	55,853	55,846	55,908	55,997
Industrial	1,358	1,325	1,329	1,435	1,452
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	393	432	396	383	426
Industrial	47,610	55,394	57,918	56,561	57,665
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
					
Exports	6.70	6.17	 F 67	4 5 7	 Г 11
Citygate	6.70	0.17	5.67	4.57	5.11
Delivered to Consumers	14.04	12.01	12.02	12.25	13.64
Residential	14.91	13.01	12.93	13.25	12.61
Commercial	11.16	10.34	9.68	8.67	9.10
Industrial	6.06	6.12	5.60	4.30	5.27
Vehicle Fuel	12.50	11.16 W	8.85 4.46	9.77 W	10.34 W
Electric Power	W				

^{*} Volume is less than 500,000 cubic feet.

 $\textbf{Notes:} \ \ \mathsf{Totals} \ \mathsf{may} \ \mathsf{not} \ \mathsf{add} \ \mathsf{due} \ \mathsf{to} \ \mathsf{independent} \ \mathsf{rounding.} \ \mathsf{Prices} \ \mathsf{are} \ \mathsf{in} \ \mathsf{nominal} \ \mathsf{dollars}.$

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Dower Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

Not applicable.

Percentage is less than 0.05 percent.

w Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.